

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,245	--	--	5,889	-1,439	39	-75	7,809	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,191	0	517	43	291	--	339	209	86	1,409
Pentanes Plus	150	0	--	32	-36	--	18	81	--	47
Liquefied Petroleum Gases	1,042	--	517	12	327	--	321	128	86	1,362
Ethane/Ethylene	514	--	20	--	265	--	132	--	--	668
Propane/Propylene	335	--	376	2	41	--	121	--	81	552
Normal Butane/Butylene	64	--	124	10	16	--	70	36	5	103
Isobutane/Isobutylene	128	--	-3	--	4	--	-3	92	--	40
Other Liquids	--	67	--	491	-1,078	-177	35	-890	110	48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	67	--	4	91	96	-1	200	59	0
Hydrogen	--	--	--	--	--	96	--	96	--	0
Oxygenates (excluding Fuel Ethanol)	--	49	--	--	--	7	-3	0	59	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	91	-3	2	104	--	0
Fuel Ethanol	--	18	--	--	95	-8	2	104	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	5	0	--	--	0
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0
Unfinished Oils	--	--	--	452	-32	--	56	316	--	48
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,137	-273	-21	-1,405	50	0
Reformulated	--	--	--	--	-337	-49	17	-403	--	0
Conventional	--	--	--	34	-800	-224	-38	-1,003	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,197	411	-2,594	281	-34	--	1,633	3,695
Finished Motor Gasoline	--	--	2,444	29	-1,111	281	-39	--	267	1,414
Reformulated	--	--	407	--	-69	67	7	--	0	397
Conventional	--	--	2,036	29	-1,041	214	-46	--	267	1,017
Finished Aviation Gasoline	--	--	13	--	-11	--	2	--	--	0
Kerosene-Type Jet Fuel	--	--	787	--	-548	--	13	--	46	180
Kerosene	--	--	4	--	--	--	1	--	2	1
Distillate Fuel Oil	--	--	2,177	25	-892	0	-41	--	592	759
15 ppm sulfur and under ⁷	--	--	1,593	--	-681	-1	-17	--	284	643
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	351	7	-74	1	-11	--	263	32
Greater than 500 ppm sulfur	--	--	233	18	-136	--	-14	--	45	84
Residual Fuel Oil ⁸	--	--	354	134	26	--	51	--	314	148
Less than 0.31 percent sulfur	--	--	17	14	--	--	30	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	37	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	317	83	26	--	28	--	NA	NA
Petrochemical Feedstocks	--	--	304	194	-11	--	-3	--	--	489
Naphtha for Petro. Feed. Use	--	--	186	48	-11	--	-5	--	--	228
Other Oils for Petro. Feed. Use	--	--	118	146	--	--	3	--	--	261
Special Naphthas	--	--	36	13	0	--	1	--	25	24
Lubricants	--	--	126	15	-35	--	-9	--	51	63
Waxes	--	--	7	0	--	--	0	--	2	5
Petroleum Coke	--	--	447	1	--	--	-26	--	326	148
Marketable	--	--	327	1	--	--	-26	--	326	27
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	99	--	-12	--	17	--	7	64
Still Gas	--	--	354	--	--	--	--	--	--	354
Miscellaneous Products	--	--	46	--	--	--	-1	--	1	46
Total	4,436	67	7,714	6,834	-4,820	142	264	7,128	1,829	5,152

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."